

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 13393–000; Project No. 13422–000; Project No. 13425–000]

Consolidated Hydro New Hampshire, Inc.: Village of Swanton, VT; TransCanada Hydro Northeast Inc.; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, and Motions To Intervene

July 28, 2009.

Consolidated Hydro New Hampshire, Inc., the Village of Swanton, Vermont, and TransCanada Hydro Northeast Inc. filed applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Murphy Dam Project, to be located at the existing Murphy Dam owned by the State of New Hampshire located on the Connecticut River in Coos County, New Hampshire.

These permit applications are filed in competition with Rockhouse Mountain Energy, LLC's proposed Murphy Dam Project No. 13243–000, which was public noticed on January 9, 2009. The deadline for filing competing applications and notices of intent was March 10, 2009. Both the Village of Swanton, Vermont, and TransCanada Hydro Northeast Inc. filed timely notices of intent to file competing permit applications.

Descriptions of the proposed Murphy Dam Projects:

Consolidated Hydro New Hampshire, Inc.'s Project No. 13393–000 application was filed on March 10, 2009. The project would consist of: (1) A proposed 500-foot-long, 8-foot-diameter steel penstock; (2) a proposed powerhouse containing one generating unit having a total installed capacity of 3.0 MW; (3) a proposed 1,500-foot-long, 34.5-kV transmission line; (4) a 30-foot-wide, 100-foot-long tailrace; and (5) appurtenant facilities. The proposed project would have an average annual generation of 12.4 gigawatt-hours, which would be sold to a local utility.

The Village of Swanton, Vermont's Project No. 13422–000 application was filed on April 8, 2009. The project would consist of: (1) A proposed 300-foot-long, 8-foot-diameter penstock; (2) a proposed powerhouse containing one generating unit having a total installed capacity of 2.0 MW; (3) a proposed 1,500-foot-long, 34.5-kV transmission line; (4) a 30-foot-wide, 100-foot-long tailrace; and (5) appurtenant facilities. The proposed project would have an average annual generation of 12.4

gigawatt-hours, which would be sold to a local utility.

TransCanada Hydro Northeast Inc.'s Project No. 13425–000 application was filed on April 8, 2009. The project would consist of: (1) A proposed 2,500-foot-long, 8-foot-diameter penstock; (2) a proposed powerhouse containing one generating unit having a total installed capacity of 2.51 MW; (3) a proposed 1,500-foot-long, 34.5-kV transmission line; (4) a 30-foot-wide, 100-foot-long tailrace; and (5) appurtenant facilities. The proposed project would have an average annual generation of 11.1 gigawatt-hours, which would be sold to a local utility.

Applicants Contact: For Consolidated Hydro New Hampshire, Inc.: Mr. Victor Engel, Consolidated Hydro New Hampshire, Inc., c/o Enel North America, Inc., One Tech Drive, Suite 220, Andover, MA 01810; phone (978) 681–1900 Ext. 811. For the Village of Swanton, Vermont: Mr. Paul Nolan, 5515 North 17th Street, Arlington, VA 22205–2722; phone (703) 534–5509. For TransCanada Hydro Northeast Inc.: Mr. John L. Ragonesse, TransCanada Hydro Northeast Inc., 4 Park Street, Suite 402, Concord, NH 03301; phone (603) 225–5528.

FERC Contact: Michael Spencer, (202) 502–6093.

Deadline for filing comments, motions to intervene: 60 days from the issuance of this notice. Comments, motions to intervene and may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC. 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–13393–000, P–13422–000, or P–13425–000) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings No 2**

July 27, 2009.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP00–632–033.

Applicants: Dominion Transmission, Inc.

Description: Dominion Transmission, Inc. errata to Workpaper 5 to its Informational Annual Fuel Report.

Filed Date: 07/17/2009.

Accession Number: 20090717–5067.

Comment Date: 5 p.m. Eastern Time on Friday, July 31, 2009.

Docket Numbers: RP09–448–001.

Applicants: Texas Gas Transmission, LLC.

Description: Supplemental Information—Additional Support of Texas Gas Transmission, LLC.

Filed Date: 05/11/2009.

Accession Number: 20090511–5116.

Comment Date: 5 p.m. Eastern Time on Friday August 31, 2009.

Docket Numbers: RP09–748–001.

Applicants: Quest Pipelines (KPC).

Description: Quest Pipelines (KPC) submits Substitute First Revised Sheet 190 to FERC Gas Tariff, Second Revised Volume 1, to be effective 8/1/09.

Filed Date: 07/24/2009.

Accession Number: 20090724–0098.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 05, 2009.

Docket Numbers: RP06–298–009.

Applicants: Public Service Commission of New York v.

Description: Semi-Annual Report of Operational Sales of Gas of National Fuel Gas Supply Corporation.

Filed Date: 07/23/2009.

Accession Number: 20090723–5028.

Comment Date: 5 p.m. Eastern Time on Tuesday, August 04, 2009.

Docket Numbers: RP09–447–003.

Applicants: Monroe Gas Storage Company, LLC.

Description: Monroe Gas Storage Company, LLC submits Non-Conforming Service Agreements with Citigroup Energy Inc pursuant to the Commission's 7/16/09 Order under RP09–447.

Filed Date: 07/23/2009.

Accession Number: 20090724–0074.

Comment Date: 5 p.m. Eastern Time on Tuesday, August 04, 2009.

Docket Numbers: RP09–666–002.

Applicants: El Paso Natural Gas Company.

Description: El Paso Natural Gas Company submits Second Revised Volume 1A to its FERC Gas Tariff under RP09–666.

Filed Date: 07/23/2009.

Accession Number: 20090723–0164.

Comment Date: 5 p.m. Eastern Time on Tuesday, August 04, 2009.

Docket Numbers: RP09–706–001.

Applicants: Southeast Supply Header, LLC.

Description: Southeast Supply Header, LLC submits FERC Gas Tariff, Original Volume 1,